



April 11, 2006

Garrett A. Stone, Esquire  
Brickfield, Burchette and Ritts, P.C.  
1025 Thomas Jefferson Street, NW  
8<sup>th</sup> Floor, West Tower  
Washington, D.C. 20007

Re: SCPSC Docket No. 2006-1-E

Dear Garrett:

Pursuant to the December 21, 1998 agreement entered into by and between Progress Energy Carolinas, Inc. and Nucor in Docket No. 1999-029-E, enclosed is documentation required by paragraph 1 of that agreement regarding PEC's actual system nuclear capacity factor calculation. As you can see, PEC met the 92.5% goal.

Sincerely,

*Len S. Anthony (by dhs)*

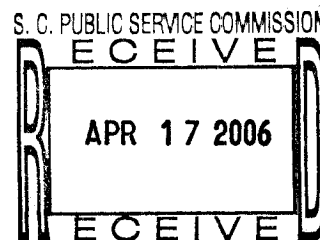
Len S. Anthony  
Deputy General Counsel - Regulatory Affairs

LSA:mhm

Enclosure

cc: Charles Terreni  
Dukes Scott

233282



Progress Energy Service Company, LLC  
P.O. Box 1551  
Raleigh, NC 27602

Report to  
NUCOR STEEL CORPORATION

Of

CP&L Nuclear System Capacity Factor

Pursuant to  
SCPSC Docket 1999-029-E

Test Period  
April 1, 2005  
Through  
March 31, 2006

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**CP&L Nuclear Capacity Factor Calculation  
(Unadjusted)  
April 1, 2005 – March 31, 2006**

**Net Electrical Generation during the Test Period April 1, 2005 to March 31, 2006  
Reported to the NRC and available in the NRC's Public Documents Collection**

|                                 | <b>MWhs</b>       |
|---------------------------------|-------------------|
| Brunswick Unit 1                | 7,116,771         |
| Brunswick Unit 2                | 7,570,789         |
| Harris Unit 1                   | 7,922,832         |
| Robinson Unit 2                 | 5,781,175         |
| <b>A – Total Net Generation</b> | <b>28,391,567</b> |

**Unit Maximum Dependable Capacity (MW)  
Reported to the NRC and available in the NRC's Public Documents Collection**

|   | <b>April – December 2005</b> | <b>January – March 2006</b> |
|---|------------------------------|-----------------------------|
| Brunswick Unit 1                            | 938                          | 938                         |
| Brunswick Unit 2                            | 900                          | 937                         |
| Harris Unit 1                               | 900                          | 900                         |
| Robinson Unit 2                             | 710                          | 710                         |
| <b>B – Max Dependable Capacity for 2005</b> | <b>3,448</b>                 |                             |
| <b>C – Max Dependable Capacity for 2006</b> |                              | <b>3,485</b>                |

**Period Hours in the Test Period April 1, 2005 to March 31, 2006**

|  |              |
|--|--------------|
| <b>D – Period Hours 4/1/05 to 12/31/05</b> | <b>6,600</b> |
| <b>E – Period Hours 1/1/06 to 3/31/06</b>  | <b>2,160</b> |

**Capacity Factor Formula**

$$[ (A) / ((B \times D) + (C \times E)) ] = 93.7\%$$

# CP&L Nuclear Capacity Factor Calculation Adjusted for Refueling Outages Only and Steam Generator Replacement Outages of 100 Days or Less April 1, 2005 – March 31, 2006

Net Electrical Generation during the Test Period April 1, 2005 to March 31, 2006  
Reported to the NRC and available in the NRC's Public Documents Collection

|                             | MWhs              |
|-----------------------------|-------------------|
| Brunswick Unit 1            | 7,116,771         |
| Brunswick Unit 2            | 7,570,789         |
| Harris Unit 1               | 7,922,832         |
| Robinson Unit 2             | 5,781,175         |
| <b>Total Net Generation</b> | <b>28,391,567</b> |

Refueling outages of 40 days or less and steam generator replacement outages of 100 days or less

|                  | MWh Losses       |
|------------------|------------------|
| Brunswick Unit 1 | 632,243          |
| Brunswick Unit 2 | 120,375          |
| Harris Unit 1    | 0                |
| Robinson Unit 2  | 654,631          |
| <b>Total</b>     | <b>1,407,249</b> |

|  |                   |
|--|-------------------|
| <b>A – Total Test Period Net Generation + Adjustment for refueling outages &amp; steam generator replacement outages</b> | <b>29,798,816</b> |
|--|-------------------|

Unit Maximum Dependable Capacity (MW)  
Reported to the NRC and available in the NRC's Public Documents Collection

|   | April – December 2005 | January – March 2006 |
|---|-----------------------|----------------------|
| Brunswick Unit 1                            | 938                   | 938                  |
| Brunswick Unit 2                            | 900                   | 937                  |
| Harris Unit 1                               | 900                   | 900                  |
| Robinson Unit 2                             | 710                   | 710                  |
| <b>B – Max Dependable Capacity for 2005</b> | <b>3,448</b>          |                      |
| <b>C – Max Dependable Capacity for 2006</b> |                       | <b>3,485</b>         |

Period Hours in the Test Period April 1, 2005 to March 31, 2006

|  |              |
|--|--------------|
| <b>D – Period Hours 4/1/05 to 12/31/05</b> | <b>6,600</b> |
| <b>E – Period Hours 1/1/06 to 3/31/06</b>  | <b>2,160</b> |

Capacity Factor Formula

$$[ (A) / ((B \times D) + (C \times E)) ] = 98.4\%$$

Amended SC Fuel Rule  
Related to Nuclear Operations

There shall be a rebuttable presumption that an electrical utility made every reasonable effort to minimize cost associated with the operation of its nuclear generation system if the utility achieved a net capacity factor  $\geq 92.5\%$  during the 12 month period under review. For the test period April 1, 2005 through March 31, 2006, actual period to date performance is summarized below.

Period to Date: April 1, 2005 through March 31, 2006

Nuclear System Capacity Factor Calculation (Based on net generation)

- |    |  |  |
|----|--|--|
| A. | Nuclear system actual generation for SCPSC test period                         | A = 28,391,567 MWH                         |
| B. | Total number of hours during SCPSC test period                                 | B = 8,760 Hrs.                             |
| C. | Nuclear system MDC during SCPSC test period (see page 2)                       | C = 3,448 MW for 2005<br>3,485 MW for 2006 |
| D. | Reasonable nuclear system reductions (see page 2)                              | D = 2,665,127 MWH                          |
| E. | SC Fuel Case nuclear system capacity factor: $[(A+D) / (B*C)] * 100 = 102.6\%$ |  |

NOTE:

If Line Item E  $\geq 92.5\%$ , presumption of utility's minimum cost operation  
If Line Item E  $< 92.5\%$ , utility has burden of proof of reasonable operations

Amended SC Fuel Rule  
Nuclear System Capacity Factor Calculations  
Reasonable Nuclear System Reductions  
Period to Date: April 1, 2005 through March 31, 2006

| Nuclear Unit Name and Designation   | BNP<br>Unit # 1 | BNP<br>Unit # 2 | HNP<br>Unit # 1 | RNP<br>Unit # 2 | Nuclear<br>System * |
|---|-----------------|-----------------|-----------------|-----------------|---------------------|
| Unit MDC  | 938 MW          | 937 MW          | 900 MW          | 710 MW          | 3,485 MW            |
| Reasonable refueling outage time (MWH)                                      | 632,243         | 120,375         | 0               | 654,631         |                     |
| Reasonable maintenance, repair, and equipment replacement outage time (MWH) | 529,288         | 443,561         | 123,651         | 4,982           |                     |
| Reasonable coast down power reductions (MWH)                                | 3,470           | 0               | 0               | 0               |                     |
| Reasonable power ascension reductions (MWH)                                 | 0               | 47,803          | 0               | 26,815          |                     |
| Prudent NRC required testing outages (MWH)                                  | 23,265          | 51,409          | 2,321           | 528             |                     |
| SCPSC identified outages not under utility control (MWH)                    | 0               | 0               | 0               | 0               |                     |
| Acts of Nature reductions (MWH)   | 0               | 785             | 0               | 0               |                     |
| Reasonable nuclear reduction due to low system load (MWH)                   | 0               | 0               | 0               | 0               |                     |
| Unit total excluded MWH   | 1,188,266       | 663,933         | 125,972         | 686,956         | 2,665,127           |
| Total reasonable outage time exclusions (MWH) [carry to Page 1, Line D]     |                 |                 |                 |                 |                     |

- On January 1, 2006 the MDC for Brunswick Unit 2 was increased from 900 MW to 937 MW as a result of power uprate modifications made to the unit. This increase raised the MDC for the Carolina's nuclear fleet from 3,448 MW to 3,485 MW.

## **ATTACHMENT A**



# Recorded Generation and Capacity Factors (Test Period April 1, 2005 - March 31, 2006)

| Monthly Generation |                  |                  |                   |                  |                  | Carolina Fleet    |
|--------------------|------------------|------------------|-------------------|------------------|------------------|-------------------|
| Month              | BNP 1            | BNP 2            | BNP               | HNP              | RNP              |                   |
| April 2005         | 469,580          | 325,616          | 795,196           | 663,595          | 538,546          | 1,997,337         |
| May 2005           | 696,777          | 702,450          | 1,399,227         | 577,180          | 547,235          | 2,523,642         |
| June 2005          | 685,161          | 652,177          | 1,337,338         | 654,438          | 525,379          | 2,517,155         |
| July 2005          | 523,889          | 699,269          | 1,223,158         | 670,675          | 535,730          | 2,429,563         |
| August 2005        | 567,203          | 498,867          | 1,066,070         | 671,369          | 533,878          | 2,271,317         |
| September 2005     | 682,865          | 678,636          | 1,361,501         | 652,216          | 273,355          | 2,287,072         |
| October 2005       | 705,778          | 674,195          | 1,379,973         | 669,072          | 90,846           | 2,139,891         |
| November 2005      | 689,764          | 663,284          | 1,353,048         | 664,739          | 542,777          | 2,560,564         |
| December 2005      | 695,267          | 639,747          | 1,335,014         | 694,577          | 561,902          | 2,591,493         |
| January 2006       | 712,754          | 710,483          | 1,423,237         | 691,473          | 562,980          | 2,677,690         |
| February 2006      | 632,000          | 643,351          | 1,275,351         | 624,282          | 507,683          | 2,407,316         |
| March 2006         | 55,733           | 682,714          | 738,447           | 689,216          | 560,864          | 1,988,527         |
| <b>TOTAL</b>       | <b>7,116,771</b> | <b>7,570,789</b> | <b>14,687,560</b> | <b>7,922,832</b> | <b>5,781,175</b> | <b>28,391,567</b> |

| Monthly Capacity Factor (Unadjusted) |              |              |              |               |              | Carolina Fleet |
|--------------------------------------|--------------|--------------|--------------|---------------|--------------|----------------|
|                                      | BNP 1        | BNP 2        | BNP          | HNP           | RNP          |                |
| <b>MDC during 2005</b>               | <b>938</b>   | <b>900</b>   | <b>1,838</b> | <b>900</b>    | <b>710</b>   | <b>3,448</b>   |
| <b>MDC during 2006</b>               | <b>938</b>   | <b>937</b>   | <b>1,875</b> | <b>900</b>    | <b>710</b>   | <b>3,485</b>   |
| April 2005                           | 69.6%        | 50.3%        | 60.2%        | 102.5%        | 105.5%       | 80.6%          |
| May 2005                             | 99.8%        | 104.9%       | 102.3%       | 86.2%         | 103.6%       | 98.4%          |
| June 2005                            | 101.5%       | 100.6%       | 101.1%       | 101.0%        | 102.8%       | 101.4%         |
| July 2005                            | 75.1%        | 104.4%       | 89.4%        | 100.2%        | 101.4%       | 94.7%          |
| August 2005                          | 81.3%        | 74.5%        | 78.0%        | 100.3%        | 101.1%       | 88.5%          |
| September 2005                       | 101.1%       | 104.7%       | 102.9%       | 100.7%        | 53.5%        | 92.1%          |
| October 2005                         | 101.0%       | 100.6%       | 100.8%       | 99.8%         | 17.2%        | 83.3%          |
| November 2005                        | 102.1%       | 102.4%       | 102.2%       | 102.6%        | 106.2%       | 103.1%         |
| December 2005                        | 99.6%        | 95.5%        | 97.6%        | 103.7%        | 106.4%       | 101.0%         |
| January 2006                         | 102.1%       | 101.9%       | 102.0%       | 103.3%        | 106.6%       | 103.3%         |
| February 2006                        | 100.3%       | 102.2%       | 101.2%       | 103.2%        | 106.4%       | 102.8%         |
| March 2006                           | 8.0%         | 97.9%        | 52.9%        | 102.9%        | 106.2%       | 76.7%          |
| <b>TOTAL</b>                         | <b>86.6%</b> | <b>95.1%</b> | <b>90.8%</b> | <b>100.5%</b> | <b>93.0%</b> | <b>93.7%</b>   |

| Year to Date Generation (Unadjusted) |           |           |            |           |           | Carolina Fleet |
|--------------------------------------|-----------|-----------|------------|-----------|-----------|----------------|
|                                      | BNP 1     | BNP 2     | BNP        | HNP       | RNP       |                |
| April 2005                           | 469,580   | 325,616   | 795,196    | 663,595   | 538,546   | 1,997,337      |
| May 2005                             | 1,166,357 | 1,028,066 | 2,194,423  | 1,240,775 | 1,085,781 | 4,520,979      |
| June 2005                            | 1,851,518 | 1,680,243 | 3,531,761  | 1,895,213 | 1,611,160 | 7,038,134      |
| July 2005                            | 2,375,407 | 2,379,512 | 4,754,919  | 2,565,888 | 2,146,890 | 9,467,697      |
| August 2005                          | 2,942,610 | 2,878,379 | 5,820,989  | 3,237,257 | 2,680,768 | 11,739,014     |
| September 2005                       | 3,625,475 | 3,557,015 | 7,182,490  | 3,889,473 | 2,954,123 | 14,026,086     |
| October 2005                         | 4,331,253 | 4,231,210 | 8,562,463  | 4,558,545 | 3,044,969 | 16,165,977     |
| November 2005                        | 5,021,017 | 4,894,494 | 9,915,511  | 5,223,284 | 3,587,746 | 18,726,541     |
| December 2005                        | 5,716,284 | 5,534,241 | 11,250,525 | 5,917,861 | 4,149,648 | 21,318,034     |
| January 2006                         | 6,429,038 | 6,244,724 | 12,673,762 | 6,609,334 | 4,712,628 | 23,995,724     |
| February 2006                        | 7,061,038 | 6,888,075 | 13,949,113 | 7,233,616 | 5,220,311 | 26,403,040     |
| March 2006                           | 7,116,771 | 7,570,789 | 14,687,560 | 7,922,832 | 5,781,175 | 28,391,567     |

| Year to Date Capacity Factor (Unadjusted) |       |       |       |        |        | Carolina Fleet |
|---|-------|-------|-------|--------|--------|----------------|
|   | BNP 1 | BNP 2 | BNP   | HNP    | RNP    |                |
| April 2005                                | 69.6% | 50.3% | 60.2% | 102.5% | 105.5% | 80.6%          |
| May 2005                                  | 85.0% | 78.1% | 81.6% | 94.2%  | 104.5% | 89.6%          |
| June 2005                                 | 90.4% | 85.5% | 88.0% | 96.5%  | 104.0% | 93.5%          |
| July 2005                                 | 86.5% | 90.3% | 88.4% | 97.4%  | 103.3% | 93.8%          |
| August 2005                               | 85.5% | 87.1% | 86.3% | 98.0%  | 102.9% | 92.7%          |
| September 2005                            | 88.0% | 90.0% | 89.0% | 98.4%  | 94.8%  | 92.6%          |
| October 2005                              | 89.9% | 91.5% | 90.7% | 98.6%  | 83.5%  | 91.3%          |
| November 2005                             | 91.4% | 92.9% | 92.1% | 99.1%  | 86.3%  | 92.7%          |
| December 2005                             | 92.3% | 93.2% | 92.7% | 99.6%  | 88.6%  | 93.7%          |
| January 2006                              | 93.3% | 94.1% | 93.7% | 100.0% | 90.4%  | 94.7%          |
| February 2006                             | 93.9% | 94.8% | 94.3% | 100.3% | 91.7%  | 95.3%          |
| March 2006                                | 86.6% | 95.1% | 90.8% | 100.5% | 93.0%  | 93.7%          |

## **ATTACHMENT B**

## Brunswick Unit 1 April 1, 2005 – March 31, 2006 Test Period MWh Losses by Cause

|        | Refuel  | Repairs | Coast-downs | Power Ascension | Testing | SCPSC | Acts of Nature | Low Load | Total     |
|--------|---------|---------|-------------|-----------------|---------|-------|----------------|----------|-----------|
| Apr-05 | 0       | 211,759 | 0           | 0               | 0       | 0     | 0              | 0        | 211,759   |
| May-05 | 0       | 14,768  | 0           | 0               | 0       | 0     | 0              | 0        | 14,768    |
| Jun-05 | 0       | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0         |
| Jul-05 | 0       | 167,669 | 3,470       | 0               | 3,547   | 0     | 0              | 0        | 174,686   |
| Aug-05 | 0       | 131,418 | 0           | 0               | 0       | 0     | 0              | 0        | 131,418   |
| Sep-05 | 0       | 228     | 0           | 0               | 0       | 0     | 0              | 0        | 228       |
| Oct-05 | 0       | 202     | 0           | 0               | 4,131   | 0     | 0              | 0        | 4,333     |
| Nov-05 | 0       | 439     | 0           | 0               | 156     | 0     | 0              | 0        | 595       |
| Dec-05 | 0       | 1,194   | 0           | 0               | 15,431  | 0     | 0              | 0        | 16,625    |
| Jan-06 | 0       | 1,611   | 0           | 0               | 0       | 0     | 0              | 0        | 1,611     |
| Feb-06 | 0       | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0         |
| Mar-06 | 632,243 | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 632,243   |
| Total  | 632,243 | 529,288 | 3,470       | 0               | 23,265  | 0     | 0              | 0        | 1,188,266 |

# **Brunswick Unit 2 April 1, 2005 – March 31, 2006 Test Period MWh Losses by Cause**

|        | Refuel  | Repairs | Coast-downs | Power Ascension | Testing | SCPSC | Acts of Nature | Low Load | Total   |
|--------|---------|---------|-------------|-----------------|---------|-------|----------------|----------|---------|
| Apr-05 | 120,375 | 152,571 | 0           | 47,803          | 3,755   | 0     | 0              | 0        | 324,504 |
| May-05 | 0       | 4,654   | 0           | 0               | 0       | 0     | 0              | 0        | 4,654   |
| Jun-05 | 0       | 8,775   | 0           | 0               | 15,259  | 0     | 0              | 0        | 24,034  |
| Jul-05 | 0       | 0       | 0           | 0               | 7       | 0     | 0              | 0        | 7       |
| Aug-05 | 0       | 177,101 | 0           | 0               | 5,118   | 0     | 0              | 0        | 182,219 |
| Sep-05 | 0       | 0       | 0           | 0               | 16      | 0     | 785            | 0        | 801     |
| Oct-05 | 0       | 13,917  | 0           | 0               | 11,390  | 0     | 0              | 0        | 25,307  |
| Nov-05 | 0       | 16,268  | 0           | 0               | 0       | 0     | 0              | 0        | 16,268  |
| Dec-05 | 0       | 45,054  | 0           | 0               | 14,517  | 0     | 0              | 0        | 59,571  |
| Jan-06 | 0       | 677     | 0           | 0               | 1,050   | 0     | 0              | 0        | 1,727   |
| Feb-06 | 0       | 0       | 0           | 0               | 156     | 0     | 0              | 0        | 156     |
| Mar-06 | 0       | 24,544  | 0           | 0               | 141     | 0     | 0              | 0        | 24,685  |
|        |         |         |             |                 |         |       |                |          |         |
| Total  | 120,375 | 443,561 | 0           | 47,803          | 51,409  | 0     | 785            | 0        | 663,933 |

# Harris Unit 1 April 1, 2005 – March 31, 2006 Test Period MWh Losses by Cause

|        | Refuel | Repairs | Coast-downs | Power Ascension | Testing | SCPSC | Acts of Nature | Low Load | Total   |
|--------|--------|---------|-------------|-----------------|---------|-------|----------------|----------|---------|
| Apr-05 | 0      | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0       |
| May-05 | 0      | 103,018 | 0           | 0               | 898     | 0     | 0              | 0        | 103,916 |
| Jun-05 | 0      | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0       |
| Jul-05 | 0      | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0       |
| Aug-05 | 0      | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0       |
| Sep-05 | 0      | 1,762   | 0           | 0               | 501     | 0     | 0              | 0        | 2,263   |
| Oct-05 | 0      | 16,615  | 0           | 0               | 0       | 0     | 0              | 0        | 16,615  |
| Nov-05 | 0      | 2,256   | 0           | 0               | 0       | 0     | 0              | 0        | 2,256   |
| Dec-05 | 0      | 0       | 0           | 0               | 352     | 0     | 0              | 0        | 352     |
| Jan-06 | 0      | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0       |
| Feb-06 | 0      | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0       |
| Mar-06 | 0      | 0       | 0           | 0               | 570     | 0     | 0              | 0        | 570     |
|        |        |         |             |                 |         |       |                |          |         |
| Total  | 0      | 123,651 | 0           | 0               | 2,321   | 0     | 0              | 0        | 125,972 |

# Robinson Unit 2 April 1, 2005 – March 31, 2006 Test Period MWh Losses by Cause

|        | Refuel  | Repairs | Coast-downs | Power Ascension | Testing | SCPSC | Acts of Nature | Low Load | Total   |
|--------|---------|---------|-------------|-----------------|---------|-------|----------------|----------|---------|
| Apr-05 | 0       | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0       |
| May-05 | 0       | 3,496   | 0           | 0               | 0       | 0     | 0              | 0        | 3,496   |
| Jun-05 | 0       | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0       |
| Jul-05 | 0       | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0       |
| Aug-05 | 0       | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0       |
| Sep-05 | 239,459 | 0       | 0           | 0               | 528     | 0     | 0              | 0        | 239,987 |
| Oct-05 | 415,172 | 0       | 0           | 26,815          | 0       | 0     | 0              | 0        | 441,987 |
| Nov-05 | 0       | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0       |
| Dec-05 | 0       | 1,486   | 0           | 0               | 0       | 0     | 0              | 0        | 1,486   |
| Jan-06 | 0       | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0       |
| Feb-06 | 0       | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0       |
| Mar-06 | 0       | 0       | 0           | 0               | 0       | 0     | 0              | 0        | 0       |
|        |         |         |             |                 |         |       |                |          |         |
| Total  | 654,631 | 4,982   | 0           | 26,815          | 528     | 0     | 0              | 0        | 686,956 |

# **PEC Nuclear System Total April 1, 2005 – March 31, 2006 Test Period MWh Losses by Cause**

|              | Refuel           | Repairs          | Coast-downs  | Power Ascension | Testing       | SCPSC    | Acts of Nature | Low Load | Total            |
|--------------|------------------|------------------|--------------|-----------------|---------------|----------|----------------|----------|------------------|
| Apr-05       | 120,375          | 364,330          | 0            | 47,803          | 3,755         | 0        | 0              | 0        | 536,263          |
| May-05       | 0                | 125,936          | 0            | 0               | 898           | 0        | 0              | 0        | 126,834          |
| Jun-05       | 0                | 8,775            | 0            | 0               | 15,259        | 0        | 0              | 0        | 24,034           |
| Jul-05       | 0                | 167,669          | 3,470        | 0               | 3,554         | 0        | 0              | 0        | 174,693          |
| Aug-05       | 0                | 308,519          | 0            | 0               | 5,118         | 0        | 0              | 0        | 313,637          |
| Sep-05       | 239,459          | 1,990            | 0            | 0               | 1,045         | 0        | 785            | 0        | 243,279          |
| Oct-05       | 415,172          | 30,734           | 0            | 26,815          | 15,521        | 0        | 0              | 0        | 488,242          |
| Nov-05       | 0                | 18,963           | 0            | 0               | 156           | 0        | 0              | 0        | 19,119           |
| Dec-05       | 0                | 47,734           | 0            | 0               | 30,300        | 0        | 0              | 0        | 78,034           |
| Jan-06       | 0                | 2,288            | 0            | 0               | 1,050         | 0        | 0              | 0        | 3,338            |
| Feb-06       | 0                | 0                | 0            | 0               | 156           | 0        | 0              | 0        | 156              |
| Mar-06       | 632,243          | 24,544           | 0            | 0               | 711           | 0        | 0              | 0        | 657,498          |
|              |                  |                  |              |                 |               |          |                |          |                  |
| <b>Total</b> | <b>1,407,249</b> | <b>1,101,482</b> | <b>3,470</b> | <b>74,618</b>   | <b>77,523</b> | <b>0</b> | <b>785</b>     | <b>0</b> | <b>2,665,127</b> |